

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

Form 8-K

CURRENT REPORT
PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of Earliest Event Reported): August 3, 2026

Hess Midstream LP

(Exact Name of Registrant as Specified in Its Charter)

DELAWARE
(State or Other Jurisdiction
of Incorporation)

No. 001-39163
(Commission File Number)

No. 84-3211812
(IRS Employer
Identification Number.)

1400 Smith Street
Houston, Texas 77002
(Address of Principal Executive Offices) (Zip Code)

Registrant's Telephone Number, Including Area Code: (832) 854-1000

N/A
(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Class A shares representing limited partner interests	HESM	New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Item 2.02. Results of Operations and Financial Condition.

On August 3, 2026, Hess Midstream LP issued a news release reporting estimated results for the second quarter of 2026. A copy of this news release is furnished as Exhibit 99.1 to this report and is incorporated by reference herein.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibit

99.1	News release dated August [3], 2026 reporting estimated results for the second quarter of 2026.
104	Cover Page Interactive Data File (embedded within the Inline XBRL document)

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: August 3, 2026

HESS MIDSTREAM LP (Registrant)

By: HESS MIDSTREAM GP LP, its General Partner

By: HESS MIDSTREAM GP LLC, its General Partner

By: /s/ Michael J. Chadwick

Michael J. Chadwick

Chief Financial Officer



HESS MIDSTREAM LP

News Release

HESS MIDSTREAM LP REPORTS ESTIMATED RESULTS FOR THE SECOND QUARTER OF 2026

Second Quarter 2026 Highlights:

- **Net income was \$173.7 million. Net cash provided by operating activities was \$278.6 million.**
- **Net income attributable to Hess Midstream LP was \$96.4 million, or \$0.75 basic earnings per Class A share, after deduction for noncontrolling interests.**
- **Adjusted EBITDA¹ was \$313.7 million and Adjusted Free Cash Flow¹ was \$231.6 million.**
- **Increased quarterly cash distribution to \$0.7888 per Class A share for the second quarter of 2026, an increase of \$0.0096 per Class A share for the second quarter of 2026 compared with the first quarter of 2026.**

Guidance:

- **Hess Midstream LP is reaffirming its full year 2026 financial and throughput guidance.**

HOUSTON, August 3, 2026—Hess Midstream LP (NYSE: HESM) (“Hess Midstream” or the “Company”) today reported second quarter 2026 net income of \$173.7 million compared with net income of \$179.7 million for the second quarter of 2025. After deduction for noncontrolling interests, net income attributable to Hess Midstream was \$96.4 million, or \$0.75 basic earnings per Class A share, compared with \$0.74 basic earnings per Class A share in the second quarter of 2025. Hess Midstream generated Adjusted EBITDA of \$313.7 million. Net cash provided by operating activities was \$278.6 million and Adjusted Free Cash Flow was \$231.6 million.

“In the second quarter of 2026, we continued to progress our operational priorities, executing a safe and efficient maintenance program while delivering on our financial strategy,” said Jonathan Stein, Chief Executive Officer of Hess Midstream. “As we enter the second half of the year, we remain focused on execution and generating Adjusted Free Cash Flow to support continued shareholder returns and balance sheet strength.”

Hess Midstream’s results contained in this release are consolidated to include the noncontrolling interests in Hess Midstream Operations LP (the “Partnership”) owned by our Sponsor. References to “Sponsor” or “Sponsors” refer to (a) Hess Corporation (“Hess”) and Global Infrastructure Partners when referring to periods prior to May 30, 2025, (b) Hess from May 30, 2025, to July 17, 2025, and (c) Chevron from July 18, 2025. We refer to certain results as “attributable to Hess Midstream LP,” which exclude the noncontrolling interests in the Partnership owned by the Sponsors.

As used in this news release, the term “Chevron” may refer to Chevron Corporation, one or more of its consolidated subsidiaries, or to all of them taken as a whole. All of these terms are used for convenience only and are not intended as a precise description of any of the separate companies, each of which manages its own affairs.

⁽¹⁾ Adjusted EBITDA, Adjusted Free Cash Flow and Adjusted Free Cash Flow after Distributions are non-GAAP measures. Definitions and reconciliations of these non-GAAP measures to the most directly comparable GAAP reporting measures appear in the following pages of this release.

Financial Results

Revenues and other income in the second quarter of 2026 were \$399.0 million compared with \$414.2 million in the prior-year quarter. Second quarter 2026 revenues included \$29.6 million of pass-through electricity, produced water trucking and disposal costs and certain other fees compared with \$28.0 million in the prior-year quarter. Second quarter 2026 revenues and other income were down \$15.2 million compared with the prior-year quarter, primarily due to lower throughput volumes, partially offset by higher tariff rates and third-party services. Total operating costs and expenses in the second quarter of 2026 were \$145.8 million, down from \$154.0 million in the prior-year quarter, primarily due to lower employee costs and lower maintenance expense, partially offset by higher depreciation expense. Interest expense, net of interest income, in the second quarter of 2026 was \$54.5 million, approximately flat compared with \$55.4 million in the prior-year quarter.

Net income for the second quarter of 2026 was \$173.7 million, or \$0.75 basic earnings per Class A share, after deduction for noncontrolling interests, compared with \$0.74 basic earnings per Class A share in the prior-year quarter. Substantially all of income tax expense was attributed to earnings of Class A shares reflective of Hess Midstream's organizational structure. Net cash provided by operating activities for the second quarter of 2026 was \$278.6 million.

Adjusted EBITDA for the second quarter of 2026 was \$313.7 million. Adjusted Free Cash Flow for the second quarter of 2026 was \$231.6 million.

At June 30, 2026, Hess Midstream had a drawn balance of \$256.0 million on its revolving credit facility.

Operational Highlights

Throughput volumes decreased 15% for oil terminaling and 12% for water gathering compared with the second quarter of 2025, primarily due to lower production as a result of lower new-well activity. Throughput volumes decreased 4% for gas processing in the second quarter of 2026 compared with the second quarter of 2025, primarily due to planned maintenance at the Tioga Gas Plant.

Capital Expenditures

Capital expenditures for the second quarter of 2026 totaled \$30.6 million compared with \$70.0 million in the prior-year quarter, a 56% decrease resulting mainly from the completion of Hess Midstream's expansion of its gas compression capacity.

Quarterly Cash Distributions

On July 27, 2026, the Board of Directors of Hess Midstream’s General Partner declared a quarterly cash distribution of \$0.7888 per Class A share for the second quarter of 2026, an increase of \$0.0096 per Class A share as compared with the first quarter of 2026. The distribution is expected to be paid on August 14, 2026, to shareholders of record as of the close of business on August 6, 2026.

Guidance

Hess Midstream is reaffirming its full year 2026 financial and throughput guidance, as follows:

	Year Ending December 31, 2026 (Unaudited)	
Financials (in millions)		
Net income	\$	650 - 700
Adjusted EBITDA	\$	1,225 - 1,275
Capital expenditures	\$	105
Adjusted free cash flow	\$	910 - 960
	Year Ending December 31, 2026 (Unaudited)	
Throughput volumes		
Gas gathering - MMcf of natural gas per day		450 - 460
Crude oil gathering - MBbl of crude oil per day		115 - 125
Gas processing - MMcf of natural gas per day		435 - 445
Crude terminals - MBbl of crude oil per day		125 - 135
Water gathering - MBbl of water per day		125 - 135

Hess Midstream continues to expect to generate approximately \$1 billion of Adjusted Free Cash Flow after Distributions through 2028 that is expected to be available for incremental shareholder returns and debt repayment.

Investor Webcast

Hess Midstream will review second quarter financial and operating results and other matters on a webcast today at 10:00 a.m. Eastern Time. For details about the event, refer to www.hessmidstream.com.

About Hess Midstream

Hess Midstream LP is a fee-based, growth-oriented midstream company that owns, operates, develops and acquires a diverse set of midstream assets to provide services to Chevron, its subsidiaries, and third-party customers. Hess Midstream owns oil, gas and produced water handling assets that are primarily located in the Bakken and Three Forks Shale plays in the Williston Basin area of North Dakota. More information is available at www.hessmidstream.com.

Non-GAAP Measures

In addition to our financial information presented in accordance with U.S. generally accepted accounting principles ("GAAP"), management utilizes certain additional non-GAAP measures to facilitate comparisons of past performance and future periods. We define "Adjusted EBITDA" as reported net income (loss) before net interest expense, income tax expense (benefit), and depreciation and amortization, as further adjusted to eliminate the impact of certain items that we do not consider indicative of our ongoing operating performance, such as transaction costs, other income and other non-cash and non-recurring items, if applicable. We define "Adjusted Free Cash Flow" as Adjusted EBITDA less net interest, excluding amortization of deferred financing costs, cash paid for federal and state income taxes, capital expenditures and ongoing contributions to equity investments. We define "Adjusted Free Cash Flow after Distributions" as Adjusted Free Cash Flow less cash distributions to shareholders and to noncontrolling interest. We define "Gross Adjusted EBITDA Margin" as the ratio of Adjusted EBITDA to total revenues, less pass-through revenues. We believe that investors' understanding of our performance is enhanced by disclosing these measures as they may assist in assessing our operating performance as compared to other publicly traded companies in the midstream energy industry, without regard to historical cost basis or, in the case of Adjusted EBITDA, financing methods, and assessing the ability of our assets to generate sufficient cash flow to make distributions to our shareholders. These measures are not, and should not be viewed as, a substitute for GAAP net income or cash flow from operating activities and should not be considered in isolation. Reconciliations of Adjusted EBITDA, Adjusted Free Cash Flow and Gross Adjusted EBITDA Margin to reported net income (GAAP), net cash provided by operating activities (GAAP) and gross margin (GAAP), respectively, are provided below. Hess Midstream is unable to project net cash provided by operating activities with a reasonable degree of accuracy because this metric includes the impact of changes in operating assets and liabilities related to the timing of cash receipts and disbursements that may not relate to the period in which the operating activities occur. Therefore, Hess Midstream is unable to provide projected net cash provided by operating activities, or the related reconciliation of projected Adjusted Free Cash Flow to projected net cash provided by operating activities without unreasonable effort.

	Second Quarter (unaudited)	
	2026	2025
<i>(in millions)</i>		
Reconciliation of Adjusted EBITDA to net income:		
Net income	\$ 173.7	\$ 179.7
Plus:		
Depreciation expense	54.4	51.8
Interest expense, net	54.5	55.4
Income tax expense	31.1	29.1
Adjusted EBITDA	<u>\$ 313.7</u>	<u>\$ 316.0</u>
Reconciliation of Adjusted EBITDA and Adjusted Free Cash Flow to net cash provided by operating activities:		
Net cash provided by operating activities	\$ 278.6	\$ 276.9
Changes in assets and liabilities	(19.5)	(12.1)
Amortization of deferred financing costs	(3.0)	(3.2)
Interest expense, net	54.5	55.4
Income from equity investments	6.1	4.0
Distribution from equity investments	(2.9)	(4.7)
Other	(0.1)	(0.3)
Adjusted EBITDA	<u>\$ 313.7</u>	<u>\$ 316.0</u>
Less:		
Interest, net ⁽¹⁾	51.5	52.2
Capital expenditures	30.6	70.0
Adjusted Free Cash Flow	<u>\$ 231.6</u>	<u>\$ 193.8</u>

(1) Excludes amortization of deferred financing costs.

	Second Quarter (Unaudited)	
	2026	2025
<i>(in millions, except ratios)</i>		
Reconciliation of Gross Adjusted EBITDA Margin to gross margin:		
Income from operations	\$ 253.2	\$ 260.2
Total revenues	\$ 399.0	\$ 414.2
Gross margin	63%	63%
Income from operations	\$ 253.2	\$ 260.2
Plus:		
Depreciation expense	54.4	51.8
Income from equity investments	6.1	4.0
Adjusted EBITDA	<u>\$ 313.7</u>	<u>\$ 316.0</u>
Total revenues	\$ 399.0	\$ 414.2
Less: pass-through revenues	29.6	28.0
Revenues excluding pass-through	<u>\$ 369.4</u>	<u>\$ 386.2</u>
Gross Adjusted EBITDA Margin	85%	82%

	Guidance
	Year Ending
	December 31, 2026
	(Unaudited)
<i>(in millions)</i>	
Reconciliation of Adjusted EBITDA and Adjusted Free Cash Flow to net income:	
Net income	\$ 650 - 700
Plus:	
Depreciation expense	230
Interest expense, net	220
Income tax expense	125
Adjusted EBITDA	<u>\$ 1,225 - 1,275</u>
Less:	
Interest, net	210
Capital expenditures	105
Adjusted free cash flow	<u>\$ 910 - 960</u>
Less:	
Distributions ⁽¹⁾	655
Adjusted free cash flow after distributions ⁽²⁾	<u>\$ 280</u>

(1) Reflects targeted distributions

(2) Adjusted Free Cash Flow of approximately \$935 million, at guidance midpoint, after funding targeted distributions

Cautionary Note Regarding Forward-looking Information

This press release contains “forward-looking statements.” Words such as “anticipate,” “estimate,” “expect,” “forecast,” “guidance,” “drive,” “could,” “may,” “should,” “would,” “enable,” “believe,” “intend,” “focus,” “potential,” “project,” “plan,” “trend,” “predict,” “will,” “target,” “opportunity” and similar expressions, and variations or negatives of these words, are intended to identify forward-looking statements, but not all forward-looking statements include such words.

Forward-looking statements relating to the Company's operations, assets, and strategy are based on management's current expectations, assessments, estimates, projections and assumptions about the industry. These statements are not guarantees of future performance and are subject to numerous risks, uncertainties and other factors, many of which are beyond the Company's control and difficult to predict. Therefore, actual outcomes and results may differ materially from our current projections or expectations of future results expressed or forecasted by these forward-looking statements. Among the important factors that could cause actual results to differ materially from those in our forward-looking statements are: the ability of Chevron and other parties to satisfy their obligations to us, including Chevron's ability to meet its drilling and development plans on a timely basis or at all, its ability to deliver its nominated volumes to us, and the operation of joint ventures that we may not control; our ability to generate sufficient cash flow to pay current and expected levels of distributions; reductions in the volumes of crude oil, natural gas, natural gas liquids (“NGLs”) and produced water we gather, process, terminal or store; the actual volumes we gather, process, terminal or store for Chevron in excess of our MVCs and relative to Chevron's nominations; fluctuations in the prices and demand for crude oil, natural gas and NGLs; changes in global economic conditions and the effects of a global economic downturn or inflation on our business and the businesses of our suppliers, customers, business partners and lenders; our ability to comply with government regulations or make capital expenditures required to maintain compliance, including our ability to obtain or maintain permits necessary for capital projects in a timely manner, if at all, or the revocation or modification of existing permits; our ability to successfully identify, evaluate and timely execute our capital projects, investment opportunities and growth strategies, whether through organic growth or acquisitions; costs or liabilities associated with federal, state and local laws, regulations and governmental actions applicable to our business, including legislation and regulatory initiatives relating to environmental protection and health and safety, such as spills, releases, pipeline integrity and measures to limit greenhouse gas emissions and climate change; our ability to comply with the terms of our credit facility, indebtedness and other financing arrangements, which, if accelerated, we may not be able to repay; reduced demand for our midstream services, including the impact of weather or the availability of competing third-party midstream gathering, processing and transportation operations; potential disruption or interruption of our business due to natural and human causes beyond our control, such as accidents, severe weather events, labor disputes, political crises, information technology failures, constraints or disruptions and cyber-attacks; any limitations on our ability to access debt or capital markets on terms that we deem acceptable, including as a result of changes in credit ratings, weakness in the oil and gas industry or negative outcomes within commodity and financial markets; liability resulting from litigation; risks and uncertainties associated with Hess' integration with Chevron; and other factors described in Item 1A—Risk Factors in our Annual Report on Form 10-K and any additional risks described in our other filings with the Securities and Exchange Commission.

Other unpredictable or unknown factors not discussed in this press release could also cause actual results to differ materially from those in our forward-looking statements. Caution should be taken not to place undue reliance on any such forward-looking statements since such statements speak only as of the date of this press release. Except as required by law, we undertake no obligation to publicly update or revise any forward-looking statements, whether because of new information, future events or otherwise.

For Hess Midstream LP

Investor Contact:

Jennifer Gordon
(212) 536-8244

HESS MIDSTREAM LP
SUPPLEMENTAL FINANCIAL DATA (UNAUDITED)
(IN MILLIONS)

	Second Quarter 2026	Second Quarter 2025	First Quarter 2026
<u>Statement of operations</u>			
Revenues			
Affiliate services	\$ 379.8	\$ 405.3	\$ 373.1
Third-party services	17.9	8.2	15.6
Other income	1.3	0.7	1.4
Total revenues	<u>399.0</u>	<u>414.2</u>	<u>390.1</u>
Costs and expenses			
Operating and maintenance expenses (exclusive of depreciation shown separately below)	85.9	94.1	85.6
Depreciation expense	54.4	51.8	58.5
General and administrative expenses	5.5	8.1	7.9
Total operating costs and expenses	<u>145.8</u>	<u>154.0</u>	<u>152.0</u>
Income from operations	253.2	260.2	238.1
Income from equity investments	6.1	4.0	3.2
Interest expense, net	54.5	55.4	55.4
Income before income tax expense	204.8	208.8	185.9
Income tax expense	31.1	29.1	28.2
Net income	<u>\$ 173.7</u>	<u>\$ 179.7</u>	<u>\$ 157.7</u>
Less: Net income attributable to noncontrolling interest	77.3	89.4	70.1
Net income attributable to Hess Midstream LP	<u>\$ 96.4</u>	<u>\$ 90.3</u>	<u>\$ 87.6</u>
Net income attributable to Hess Midstream LP per Class A share:			
Basic	\$ 0.75	\$ 0.74	\$ 0.68
Diluted	\$ 0.75	\$ 0.74	\$ 0.68
Weighted average Class A shares outstanding			
Basic	128.4	121.8	129.2
Diluted	128.4	121.8	129.2

HESS MIDSTREAM LP
SUPPLEMENTAL FINANCIAL DATA (UNAUDITED)
(IN MILLIONS)

	Six Months Ended June 30,	
	2026	2025
<u>Statement of operations</u>		
Revenues		
Affiliate services	\$ 752.9	\$ 779.6
Third-party services	33.5	14.9
Other income	2.7	1.7
Total revenues	<u>789.1</u>	<u>796.2</u>
Costs and expenses		
Operating and maintenance expenses		
(exclusive of depreciation shown separately below)	171.5	179.7
Depreciation expense	112.9	103.3
General and administrative expenses	13.4	15.6
Total operating costs and expenses	<u>297.8</u>	<u>298.6</u>
Income from operations	<u>491.3</u>	<u>497.6</u>
Income from equity investments	9.3	7.4
Interest expense, net	109.9	111.8
Income before income tax expense	<u>390.7</u>	<u>393.2</u>
Income tax expense	59.3	52.1
Net income	<u>\$ 331.4</u>	<u>\$ 341.1</u>
Less: Net income attributable to noncontrolling interest	147.4	179.2
Net income attributable to Hess Midstream LP	<u>\$ 184.0</u>	<u>\$ 161.9</u>
Net income attributable to Hess Midstream LP		
per Class A share:		
Basic:	\$ 1.43	\$ 1.39
Diluted:	\$ 1.43	\$ 1.39
Weighted average Class A shares outstanding		
Basic	128.8	116.3
Diluted	128.8	116.3

Second Quarter 2026					
	Gathering	Processing and Storage	Terminaling and Export	Interest and Other	Total
Statement of operations					
Revenues					
Affiliate services	\$ 203.2	\$ 140.1	\$ 36.5	\$ -	\$ 379.8
Third-party services	6.6	11.2	0.1	-	17.9
Other income	-	-	1.3	-	1.3
Total revenues	209.8	151.3	37.9	-	399.0
Costs and expenses					
Operating and maintenance expenses (exclusive of depreciation shown separately below)	50.4	28.0	7.5	-	85.9
Depreciation expense	36.6	13.4	4.4	-	54.4
General and administrative expenses	2.8	0.9	0.3	1.5	5.5
Total operating costs and expenses	89.8	42.3	12.2	1.5	145.8
Income (loss) from operations	120.0	109.0	25.7	(1.5)	253.2
Income from equity investments	-	6.1	-	-	6.1
Interest expense, net	-	-	-	54.5	54.5
Income before income tax expense	120.0	115.1	25.7	(56.0)	204.8
Income tax expense	-	-	-	31.1	31.1
Net income (loss)	120.0	115.1	25.7	(87.1)	173.7
Less: Net income (loss) attributable to noncontrolling interest	45.3	43.5	9.7	(21.2)	77.3
Net income (loss) attributable to Hess Midstream LP	\$ 74.7	\$ 71.6	\$ 16.0	\$ (65.9)	\$ 96.4
Second Quarter 2025					
	Gathering	Processing and Storage	Terminaling and Export	Interest and Other	Total
Statement of operations					
Revenues					
Affiliate services	\$ 219.9	\$ 152.3	\$ 33.1	\$ -	\$ 405.3
Third-party services	2.5	5.6	0.1	-	8.2
Other income	-	-	0.7	-	0.7
Total revenues	222.4	157.9	33.9	-	414.2
Costs and expenses					
Operating and maintenance expenses (exclusive of depreciation shown separately below)	54.7	30.6	8.8	-	94.1
Depreciation expense	32.7	14.8	4.3	-	51.8
General and administrative expenses	3.2	1.9	0.2	2.8	8.1
Total operating costs and expenses	90.6	47.3	13.3	2.8	154.0
Income (loss) from operations	131.8	110.6	20.6	(2.8)	260.2
Income from equity investments	-	4.0	-	-	4.0
Interest expense, net	-	-	-	55.4	55.4
Income before income tax expense	131.8	114.6	20.6	(58.2)	208.8
Income tax expense	-	-	-	29.1	29.1
Net income (loss)	131.8	114.6	20.6	(87.3)	179.7
Less: Net income (loss) attributable to noncontrolling interest	56.5	49.1	8.7	(24.9)	89.4
Net income (loss) attributable to Hess Midstream LP	\$ 75.3	\$ 65.5	\$ 11.9	\$ (62.4)	\$ 90.3

HESS MIDSTREAM LP
SUPPLEMENTAL FINANCIAL DATA (UNAUDITED)
(IN MILLIONS)

	First Quarter 2026				
	Gathering	Processing and Storage	Terminaling and Export	Interest and Other	Total
<u>Statement of operations</u>					
Revenues					
Affiliate services	\$ 197.9	\$ 139.1	\$ 36.1	\$ -	\$ 373.1
Third-party services	6.2	9.3	0.1	-	15.6
Other income	-	-	1.4	-	1.4
Total revenues	<u>204.1</u>	<u>148.4</u>	<u>37.6</u>	<u>-</u>	<u>390.1</u>
Costs and expenses					
Operating and maintenance expenses (exclusive of depreciation shown separately below)	49.7	29.3	6.6	-	85.6
Depreciation expense	37.7	16.4	4.4	-	58.5
General and administrative expenses	4.1	1.4	0.3	2.1	7.9
Total operating costs and expenses	<u>91.5</u>	<u>47.1</u>	<u>11.3</u>	<u>2.1</u>	<u>152.0</u>
Income (loss) from operations	<u>112.6</u>	<u>101.3</u>	<u>26.3</u>	<u>(2.1)</u>	<u>238.1</u>
Income from equity investments	-	3.2	-	-	3.2
Interest expense, net	-	-	-	55.4	55.4
Income before income tax expense	<u>112.6</u>	<u>104.5</u>	<u>26.3</u>	<u>(57.5)</u>	<u>185.9</u>
Income tax expense	-	-	-	28.2	28.2
Net income (loss)	<u>112.6</u>	<u>104.5</u>	<u>26.3</u>	<u>(85.7)</u>	<u>157.7</u>
Less: Net income (loss) attributable to noncontrolling interest	<u>42.4</u>	<u>39.4</u>	<u>9.9</u>	<u>(21.6)</u>	<u>70.1</u>
Net income (loss) attributable to Hess Midstream LP	<u>\$ 70.2</u>	<u>\$ 65.1</u>	<u>\$ 16.4</u>	<u>\$ (64.1)</u>	<u>\$ 87.6</u>

HESS MIDSTREAM LP
SUPPLEMENTAL OPERATING DATA (UNAUDITED)
(IN THOUSANDS)

	<u>Second Quarter 2026</u>	<u>Second Quarter 2025</u>	<u>First Quarter 2026</u>
<u>Throughput volumes</u>			
Gas gathering - Mcf of natural gas per day	445	464	438
Crude oil gathering - bopd	103	127	110
Gas processing - Mcf of natural gas per day	433	449	430
Crude terminals - bopd	117	137	119
NGL loading - blpd	17	17	15
Water gathering - blpd	121	138	115

	<u>Six Months Ended June 30,</u>	
	<u>2026</u>	<u>2025</u>
<u>Throughput volumes</u>		
Gas gathering - Mcf of natural gas per day	442	448
Crude oil gathering - bopd	106	122
Gas processing - Mcf of natural gas per day	432	437
Crude terminals - bopd	118	131
NGL loading - blpd	16	15
Water gathering - blpd	118	132

